



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/03      ISSUE DATE      13.06.14  
DUE DATE      21.06.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 14.04.2014 to 20.04.2014. (Week No.03/F.Y. 2014-15).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-03/FY14-15 covering the period 14.04.14 to 20.04.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

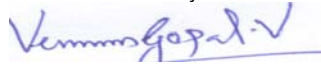
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 14.04.2014 to 20.04.14(week No. 03/ FY 14-15)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges (Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 14.04.2014 to 20.04.2014(Week 03/14-15)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
14	55.552513	54.419992	-1.132521	-9.52345	-4.74303	5.69565	0.42149	-3.40631
15	60.004960	59.642431	-0.362529	-11.38719	-11.81832	1.42700	0.00000	-9.96019
16	58.770438	57.827277	-0.943161	-20.26819	-18.33930	4.27076	0.21958	-15.77785
17	57.995925	57.319680	-0.676245	-19.59482	-21.39012	1.11779	0.09727	-18.37976
18	54.788154	51.985162	-2.802992	-41.6461	-35.58731	7.55054	6.40877	-27.68679
19	52.878057	50.695825	-2.182232	-9.29908	-7.44893	3.39886	1.02964	-4.87058
20	50.511462	48.761316	-1.750146	-20.2267	-18.52958	2.56310	2.53087	-15.13273
	390.501509	380.651683	-9.849826	-131.94553	-117.85659	26.02370	10.70762	-95.21421

*[Handwritten Signature]*

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 14.04.2014 to 20.04.14(week No. 03/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.89976	0.00000	0.01979	-3.87997	3.40717	0.15145	-0.32136
2	RPH	0.00000	3.90386	-0.00442	3.89944	0.45936	2.70107	7.05987
3	G.T.STN.	0.00000	2.03450	0.47402	2.50851	0.09532	1.86600	4.46983
	IPGCL	3.89976	5.93836	0.48939	2.52798	3.96185	4.71852	11.20835
4	PRAGATI GT	0.00000	1.34414	0.65429	1.99842	0.07194	0.00611	2.07648
5	BAWANA	0.00000	4.43303	0.91684	5.34986	2.14704	5.81502	13.31192
	PPCL	0.00000	5.77716	1.57112	7.34829	2.21898	5.82113	15.38840
6	BTPS	0.00000	20.47610	6.35513	26.83123	3.45308	0.00000	30.28430
7	BYPL	205.16917	0.00000	21.56157	-183.60759	75.99081	1.22752	-106.38926
8	BRPL	0.00000	25.95190	4.88013	30.83203	31.76809	10.42611	73.02623
9	NDPL	0.00000	126.95140	23.68993	150.64133	2.39803	15.69094	168.73030
10	NDMC	139.06705	0.00000	17.58582	-121.48123	79.43560	0.27574	-41.76989
11	MES	9.92935	0.00000	1.62312	-8.30624	5.00232	0.74535	-2.55857
	<b>TOTAL</b>	<b>358.06533</b>	<b>185.09492</b>	<b>77.75620</b>	<b>-95.21421</b>	<b>204.22876</b>	<b>38.90531</b>	<b>147.91986</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 14.04.2014 to 20.04.14(week No. 03/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	I.P.STN	0.32136	0.00000	-0.32136
2	RPH	0.00000	7.05987	7.05987
3	G.T.STN.	0.00000	4.46983	4.46983
	IPGCL	0.32136	11.52970	11.20835
4	PRAGATI GT	0.00000	2.07648	2.07648
5	Bawana	0.00000	13.31192	13.31192
	PPCL	0.00000	15.38840	15.38840
6	BTPS	0.00000	30.28430	30.28430
7	BYPL	106.38926	0.00000	-106.38926
8	BRPL	0.00000	73.02623	73.02623
9	NDPL	0.00000	168.73030	168.73030
10	NDMC	41.76989	0.00000	-41.76989
11	MES	2.55857	0.00000	-2.55857
12	Regional Deviation NRPC	0.00000	95.21421	95.21421
13	Pool balance due to additional Deviation	38.90531	0.00000	-38.90531
14	Pool balance due to capping of Generator & U/D Discom	204.22876	0.00000	-204.22876
	<b>TOTAL</b>	<b>394.17315</b>	<b>394.17315</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the difference arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

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Deviation Settlement Account for the period 14.04.2014 to 20.04.14(week No. 03/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.67
(i) Actual drawal from the grid in MUs	380.651683
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	11.370689
(b) GT	18.050674
(c) Pargati	18.814698
(d) BTPS	52.004496
(e) Bawana	-0.625788
Total	99.614769
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	480.266452
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	143.847484
(b) BRPL	194.791337
(c) BYPL	112.608150
(d) NDMC	22.240175
(e) MES	3.550885
(f) IP	0.004183
Total	477.042214
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.224238
(vi) Trans. Loss((v)*100/(iii)) in %	0.67

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 14.04.2014 to 20.04.14(week No. 03/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Apr-14	20.209847	20.331191	0.121344	3.017282	2.48916	1.14596	1.53435	5.16947
15-Apr-14	21.283162	21.746273	0.463111	16.360946	12.84492	0.00000	1.46270	14.30762
16-Apr-14	20.289243	21.218210	0.928967	31.296197	27.91069	0.30913	4.92163	33.14146
17-Apr-14	20.488549	21.511383	1.022834	29.132095	21.97200	0.00000	5.02399	26.99599
18-Apr-14	20.303472	20.611414	0.307942	10.279962	17.57246	0.94294	1.12304	19.63844
19-Apr-14	18.769999	19.246345	0.476346	17.489250	41.46077	0.00000	0.91305	42.37382
20-Apr-14	18.406864	19.182668	0.775804	21.773700	26.39133	0.00000	0.71218	27.10350
<b>Total</b>	<b>139.751136</b>	<b>143.847484</b>	<b>4.096348</b>	<b>129.349432</b>	<b>150.64133</b>	<b>2.39803</b>	<b>15.69094</b>	<b>168.73030</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Apr-14	26.827715	27.430996	0.603281	13.61495	13.56051	3.42033	0.79774	17.77858
15-Apr-14	29.142193	29.431619	0.289426	8.81974	5.67486	1.59150	0.45991	7.72628
16-Apr-14	29.772893	29.335110	-0.437783	-4.32361	-13.13749	7.83164	0.48195	-4.82390
17-Apr-14	28.895588	29.184274	0.288686	10.25137	7.48861	0.32242	1.92216	9.73319
18-Apr-14	26.879511	26.889647	0.010135	12.14704	7.78177	8.01224	3.63197	19.42599
19-Apr-14	26.709085	26.777345	0.068259	5.90086	2.94482	4.65866	1.77539	9.37887
20-Apr-14	25.650667	25.742346	0.091679	11.30963	6.51894	5.93129	1.35699	13.80723
<b>Total</b>	<b>193.877654</b>	<b>194.791337</b>	<b>0.913683</b>	<b>57.719991</b>	<b>30.83203</b>	<b>31.76809</b>	<b>10.42611</b>	<b>73.02623</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Apr-14	16.333420	15.528390	-0.805030	-12.94917	-13.52694	3.45625	0.04631	-10.02438
15-Apr-14	17.225267	16.560505	-0.664762	-14.33437	-24.71641	5.49371	0.03117	-19.19154
16-Apr-14	17.557846	16.918615	-0.639231	-13.55141	-24.18542	8.82576	0.08242	-15.27724
17-Apr-14	17.640489	16.846412	-0.794077	-15.47076	-26.38453	5.36009	0.03789	-20.98655
18-Apr-14	17.365496	15.672769	-1.692727	-25.69512	-40.56037	26.15593	0.57517	-13.82927
19-Apr-14	17.060329	15.799269	-1.261060	-28.35792	-31.94352	20.47816	0.00000	-11.46536
20-Apr-14	16.312117	15.282190	-1.029927	-18.81961	-22.29039	6.22091	0.45456	-15.61492
<b>Total</b>	<b>119.494963</b>	<b>112.608150</b>	<b>-6.886813</b>	<b>-129.178356</b>	<b>-183.60759</b>	<b>75.99081</b>	<b>1.22752</b>	<b>-106.38926</b>

*Handwritten signature/initials*

**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**Deviation Settlement Account for the period 14.04.2014 to 20.04.14(week No. 03/ FY 14-15)**

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Apr-14	3.506280	3.015142	-0.491138	-5.54737	-8.42804	4.67411	0.03310	-3.72082
15-Apr-14	3.850573	3.734601	-0.115972	-0.82095	-8.73667	6.18781	0.14863	-2.40023
16-Apr-14	3.914083	3.633000	-0.281084	-7.31618	-9.73971	1.69533	0.00000	-8.04438
17-Apr-14	4.267452	3.601659	-0.665793	-8.02181	-19.98450	7.75615	0.04581	-12.18254
18-Apr-14	3.787603	2.741359	-1.046244	-12.45104	-25.26587	19.84802	0.01686	-5.40099
19-Apr-14	3.883130	2.937675	-0.945455	-14.72713	-23.02651	20.47639	0.00000	-2.55012
20-Apr-14	3.646095	2.576739	-1.069357	-10.74697	-26.29995	18.79780	0.03134	-7.47081
<b>Total</b>	<b>26.855216</b>	<b>22.240175</b>	<b>-4.615041</b>	<b>-59.631447</b>	<b>-121.48123</b>	<b>79.43560</b>	<b>0.27574</b>	<b>-41.76989</b>

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Apr-14	0.554900	0.467017	-0.087883	-1.04661	-1.44572	0.70675	0.07992	-0.65905
15-Apr-14	0.564791	0.534807	-0.029984	-0.65432	-1.56471	0.60093	0.03337	-0.93041
16-Apr-14	0.559285	0.561911	0.002626	0.81865	0.40870	0.36490	0.38985	1.16345
17-Apr-14	0.557969	0.557213	-0.000756	0.53191	0.26498	0.18058	0.18251	0.62806
18-Apr-14	0.564880	0.482197	-0.082683	-1.47512	-1.84149	0.87899	0.04246	-0.92005
19-Apr-14	0.565708	0.488881	-0.076827	-1.63496	-1.81139	1.13433	0.00000	-0.67705
20-Apr-14	0.560585	0.458859	-0.101726	-1.46657	-2.31661	1.13585	0.01724	-1.16352
<b>Total</b>	<b>3.928117</b>	<b>3.550885</b>	<b>-0.377232</b>	<b>-4.927032</b>	<b>-8.30624</b>	<b>5.00232</b>	<b>0.74535</b>	<b>-2.55857</b>

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Apr-14	0.024000	0.000598	-0.023402	-0.56870	-0.46892	0.49871	0.01522	0.04502
15-Apr-14	0.024000	0.000598	-0.023402	-0.70470	-0.87843	0.61798	0.00000	-0.26046
16-Apr-14	0.024000	0.000598	-0.023402	-0.74154	-0.80146	0.63761	0.00761	-0.15624
17-Apr-14	0.024000	0.000598	-0.023402	-0.55187	-0.69901	0.48396	0.02283	-0.19222
18-Apr-14	0.024000	0.000598	-0.023402	-0.57416	-0.44914	0.50350	0.03425	0.08861
19-Apr-14	0.024000	0.000598	-0.023402	-0.39155	-0.25611	0.34336	0.00304	0.09030
20-Apr-14	0.024000	0.000598	-0.023402	-0.36725	-0.32691	0.32205	0.06849	0.06363
<b>Total</b>	<b>0.168000</b>	<b>0.004183</b>	<b>-0.163817</b>	<b>-3.899764</b>	<b>-3.87997</b>	<b>3.40717</b>	<b>0.15145</b>	<b>-0.32136</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 14.04.2014 to 20.04.14(week No. 03/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Apr-14	1.872000	1.875198	0.003198	-0.00343	-0.00283	0.00000	0.00000	-0.00283
15-Apr-14	2.150750	2.028490	-0.122260	4.00993	3.14818	0.00000	1.04446	4.19264
16-Apr-14	3.076000	3.089885	0.013885	-0.86929	-0.93954	0.09532	0.02749	-0.81673
17-Apr-14	2.616000	2.759807	0.143807	-3.82213	-4.84114	0.00000	0.00000	-4.84114
18-Apr-14	2.794750	2.730421	-0.064329	2.72271	5.12420	0.00000	0.79405	5.91825
19-Apr-14	2.780500	2.799819	0.019319	-0.04235	-0.02770	0.00000	0.00000	-0.02770
20-Apr-14	2.765000	2.767054	0.002054	0.03906	0.04734	0.00000	0.00000	0.04734
<b>Total</b>	<b>18.055000</b>	<b>18.050674</b>	<b>-0.004326</b>	<b>2.034498</b>	<b>2.50851</b>	<b>0.09532</b>	<b>1.86600</b>	<b>4.46983</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Apr-14	-0.024000	-0.025940	-0.001940	0.04303	0.05724	0.00295	0.02555	0.08574
15-Apr-14	-0.033000	-0.048877	-0.015877	0.59480	0.46697	-0.14997	0.37172	0.68873
16-Apr-14	1.477500	1.474934	-0.002566	2.57145	2.31616	0.81169	2.30144	5.42928
17-Apr-14	2.496000	2.478275	-0.017725	0.43666	0.32934	-0.08918	0.00000	0.24016
18-Apr-14	2.496000	2.493418	-0.002582	-0.09200	-0.07197	0.08897	0.00029	0.01730
19-Apr-14	2.496000	2.495139	-0.000861	0.32589	0.77257	-0.19425	0.00000	0.57832
20-Apr-14	2.496000	2.503740	0.007740	0.02403	0.02913	-0.01085	0.00207	0.02035
<b>Total</b>	<b>11.404500</b>	<b>11.370689</b>	<b>-0.033811</b>	<b>3.903860</b>	<b>3.89944</b>	<b>0.45936</b>	<b>2.70107</b>	<b>7.05987</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Apr-14	3.54000	3.53342	-0.006582	0.17755	0.23617	0.00000	0.00000	0.23617
15-Apr-14	3.49550	3.48134	-0.014156	0.66566	0.52261	0.00000	0.00000	0.52261
16-Apr-14	2.30450	2.31581	0.011308	-0.22667	-0.24499	0.07194	0.00000	-0.17305
17-Apr-14	2.33700	2.33330	-0.003702	0.10806	0.08150	0.00000	0.00611	0.08762
18-Apr-14	2.40225	2.39322	-0.009030	0.43586	0.82030	0.00000	0.00000	0.82030
19-Apr-14	2.39300	2.40239	0.009394	0.28324	0.67146	0.00000	0.00000	0.67146
20-Apr-14	2.36075	2.35522	-0.005534	-0.09957	-0.08863	0.00000	0.00000	-0.08863
<b>Total</b>	<b>18.833000</b>	<b>18.814698</b>	<b>-0.018302</b>	<b>1.344138</b>	<b>1.99842</b>	<b>0.07194</b>	<b>0.00611</b>	<b>2.07648</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 14.04.2014 to 20.04.14(week No. 03/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Apr-14	7.560000	7.445040	-0.114960	2.63039	3.49885	0.41787	0.00000	3.91672
15-Apr-14	7.560000	7.450477	-0.109523	3.44061	2.70121	0.74673	0.00000	3.44794
16-Apr-14	7.560000	7.497022	-0.062978	1.94482	1.75174	0.33145	0.00000	2.08320
17-Apr-14	7.560000	7.403753	-0.156247	3.66703	2.76574	0.75825	0.00000	3.52399
18-Apr-14	7.560000	7.363907	-0.196093	4.23089	7.96263	0.74672	0.00000	8.70935
19-Apr-14	7.560000	7.424517	-0.135483	2.26240	5.36334	0.28649	0.00000	5.64983
20-Apr-14	7.560000	7.419780	-0.140220	2.29996	2.78772	0.16555	0.00000	2.95327
<b>Total</b>	<b>52.920000</b>	<b>52.004496</b>	<b>-0.915504</b>	<b>20.476097</b>	<b>26.83123</b>	<b>3.45308</b>	<b>0.00000</b>	<b>30.28430</b>

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	<b>NET Deviation include infirm gen adj IN RS LAKHS</b>
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	<b>(9)=(6)+(7)+(8)</b>
14-Apr-14	-0.06000	-0.08500	-0.024997	0.46927	0.62420	0.67236	1.05627	2.35283
15-Apr-14	-0.06150	-0.09136	-0.029863	0.73531	0.57729	0.31780	0.92532	1.82040
16-Apr-14	-0.06000	-0.09190	-0.031904	0.98083	0.88345	0.44628	1.24445	2.57418
17-Apr-14	-0.06000	-0.09221	-0.032214	0.83164	0.62724	0.19426	0.89034	1.71184
18-Apr-14	-0.06000	-0.09047	-0.030470	0.65923	1.24068	0.28616	0.83128	2.35813
19-Apr-14	-0.06000	-0.08964	-0.029642	0.41410	0.98168	0.11527	0.45955	1.55649
20-Apr-14	-0.06000	-0.08520	-0.025196	0.34265	0.41532	0.11492	0.40781	0.93805
<b>Total</b>	<b>-0.421500</b>	<b>-0.625788</b>	<b>-0.204288</b>	<b>4.433026</b>	<b>5.34986</b>	<b>2.14704</b>	<b>5.81502</b>	<b>13.31192</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)